



City of Clintonville
Utility Committee Meeting
Electric • Water • Wastewater
55 E 12th Street
Clintonville, WI 54929
3:30 PM – Monday, March 9, 2026

**Thomas Behnken
Tammy Strey-Hirt
Darrell Hansen**

**Dan Scherschel
Tom Lederer**

Agenda

1. Call to Order; Roll Call
2. Approval of Agenda
3. Citizens Forum – This is a chance for citizens to make comments. No action or lengthy discussions can take place as a result of comments made at this time.
4. Approval of Minutes
 - a. Approval of Minutes from 2-9-2026
5. Review of Expenditures
 - a. Monthly Bills
6. Finance and Collection Reports
 - a. Disconnects, Delinquencies, Annual PSC Report
7. Report from Utility Manager
 - a. Monthly Update
8. Discussion/Possible Action
9. Electric and Water Service Disruptions
 - a. Electric and Water Service Disruptions
10. Next Meeting: Scheduled for April 13th, 2026, at 3:30 p.m.
11. Adjournment

Thomas Behnken, Chairperson

This is to notify the public that a majority of the Council members may be present, however, no actual City Council action will be taken.

Posted: Clintonville City Hall - Clintonville Public Library - Community Center

Please note, upon reasonable notice, efforts will be made to accommodate the needs of disabled individuals through appropriate aids and services. For additional information or to request this service, contact City Hall at 715-823-7600

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UTILITY COMMITTEE MEETING
February 9, 2026

Darrell Hansen called the regular meeting to order at 3:30 p.m. at the Utility Office in accordance with Wisconsin Law.

Present: Darrell Hansen, Tammy Strey-Hirt, Thomas Behnken, Dan Scherschel, Tom Lederer, Alderman Greg Rose and Utility Manager Dave Tichinel

Approval of Agenda: Scherschel/Strey-Hirt m/s/c to approve the agenda as presented.

Citizens Forum: None.

Approval of Minutes: Scherschel/Strey-Hirt m/s/c to approve January 12, 2026, minutes.

Review of Expenditures: None.

Finance and Collection Reports: Tichinel updated on the disconnects, delinquencies, and year-to-date financials.

Report from Utility Manager: Tichinel reviewed the management report provided in the packet.

Electric and Water Service Disruptions: Attached in packet.

Next Meeting Date: The next meeting is scheduled for March 9th, 2026, at 3:30 p.m. at the utility office.

Strey-Hirt/Scherschel m/s/c to adjourn at 3:45 p.m.

Respectfully Submitted,

Dave Tichinel
Utility Manager

Report Criteria:

- Detail report.
- Invoices with totals above \$0 included.
- Only unpaid invoices included.
- Invoice Detail.GL Account (3 Characters) = 603,604,602

Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount
602-62-53610-2250 TELEPHONE EXPENSES				
ELAN FINANCIAL SERVICES	240542301020	INTERNET AND PHONE 350 15TH STREET	02/01/2026	160.00
ELAN FINANCIAL SERVICES	JANUARY 202	ROBO CALLS	02/03/2026	33.33
AT&T MOBILITY II LLC	287305595089	250-0358	02/11/2026	6.62
AT&T MOBILITY II LLC	287305595089	250-0645	02/11/2026	32.18
AT&T MOBILITY II LLC	287305595089	250-0623	02/11/2026	32.18
AT&T MOBILITY II LLC	287305595089	460-1723	02/11/2026	30.11
Total 602-62-53610-2250 TELEPHONE EXPENSES:				294.42
602-62-53610-2270 WATER AND ELECTRICITY EXPENSES				
CLINTONVILLE UTILITIES	10-2490-00-2-2	LIFT STATION #3	02/26/2026	222.01
CLINTONVILLE UTILITIES	11-0374-01-2-2	131 A HARRIET STREET	02/26/2026	17.30
CLINTONVILLE UTILITIES	12-0870-00-2-2	DOG POUND	02/26/2026	32.92
CLINTONVILLE UTILITIES	12-0881-00-2-2	350 E 15TH ST	02/26/2026	5,197.59
CLINTONVILLE UTILITIES	15-1415-00-2-2	LIFT STATION #2	02/26/2026	45.54
CLINTONVILLE UTILITIES	15-3280-00-2-2	LIFT STATION #6	02/26/2026	103.10
CLINTONVILLE UTILITIES	16-0187-00-2-2	LIFT STATION #11	02/26/2026	39.55
CLINTONVILLE UTILITIES	3-0990-00-2-26	LIFT STATION #5	02/26/2026	27.92
CLINTONVILLE UTILITIES	5-0240-00-2-26	LIFT STATION #8	02/26/2026	32.41
CLINTONVILLE UTILITIES	5-0875-00-2-26	LIFT STATION #9	02/26/2026	39.79
CLINTONVILLE UTILITIES	5-1090-00-2-26	LIFT STATION #10	02/26/2026	35.56
CLINTONVILLE UTILITIES	7-0540-00-2-26	LIFT STATION #12	02/26/2026	27.30
CLINTONVILLE UTILITIES	9-0880-00-2-26	LIFT STATION #4	02/26/2026	37.42
Total 602-62-53610-2270 WATER AND ELECTRICITY EXPENSES:				5,858.41
602-62-53610-2300 CONTRACTED SERVICES				
THEDACARE AT WORK	379300	THEDACARE AT WORK SERVICES	02/02/2026	10.58
CINTAS CORPORATION LOC 44	4258947558	EMPLOYEE UNIFORMS	02/09/2026	35.00
CINTAS CORPORATION LOC 44	4259778964	EMPLOYEE UNIFORMS	02/16/2026	35.00
CINTAS CORPORATION LOC 44	4260529728	EMPLOYEE UNIFORMS	02/23/2026	144.26
CINTAS CORPORATION LOC 44	4261108750	EMPLOYEE UNIFORMS	02/27/2026	48.47
UNITED MAILING SERVICES IN	230434	POSTAGE UTILITY BILLS	02/04/2026	581.17
INTEGRATED SOLUTIONS INC	CW-30778	FEBRUARY 2026 MANAGED SERVICES	02/09/2026	190.92
GFL ENVIRONMENTAL	R10000200398	GARBAGE/RECYCLING SERVICE: 350 15TH STREET	02/20/2026	92.00
Total 602-62-53610-2300 CONTRACTED SERVICES:				1,137.40
602-62-53610-2302 SYSTEMS MAINTENANCE				
HALRON LUBRICANTS INC	1706698-00	BEARING GREASE FOR OXIDATION DITCH	02/23/2026	175.68
TROJAN TECHNOLOGIES CORP	200/50010971	UV LAMP KIT AND BALLAST FOR UV SYSTEM	02/19/2026	5,109.75
Total 602-62-53610-2302 SYSTEMS MAINTENANCE:				5,285.43
602-62-53610-3121 SAFETY EQUIPMENT & TRAINING				
ZORO TOOLS INC	INV17642330	GAS DETECTOR CALIBRATION GAS	11/10/2025	144.90
ZORO TOOLS INC	INV18346450	SAFETY HARD HATS	02/16/2026	26.99
AMAZON CAPITAL SERVICES	1PPM-6NF3-W	SAFETY GLASSES	02/06/2026	13.73
Total 602-62-53610-3121 SAFETY EQUIPMENT & TRAINING:				185.62

Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount
602-62-53610-3150 OFFICE SUPPLIES				
QUADIENT FINANCE USA INC	7900 0440 814	POSTAGE FOR METER	02/06/2026	125.00
QUADIENT LEASING USA INC	Q2227321	UTILITY MAIL MACHINE	02/13/2026	55.71
QUADIENT LEASING USA INC	Q2237189	UTILITY STUFFING MACHINE	02/20/2026	160.85
CONFIDENTIAL RECORDS INC	0015025	PAPER SHREDDING TRUCK ON SITE	03/02/2026	13.50
Total 602-62-53610-3150 OFFICE SUPPLIES:				355.06
602-62-53610-3241 LICENSING/PERMIT FEES				
ELAN FINANCIAL SERVICES	WS2EM10132	LICENSE RENEWAL FOR WASTEWATER D. TICHINEL	02/16/2026	45.90
GRAPER, KEITH	5968	REIMBURSEMENT FOR DNR TEST K. GRAPER	02/06/2026	50.00
TICHINEL, DAVID	1108	DNR WASTEWATER TEST D. TICHINEL	02/04/2026	75.00
Total 602-62-53610-3241 LICENSING/PERMIT FEES:				170.90
602-62-53610-3310 EXPENSE ALLOWANCE				
ELAN FINANCIAL SERVICES	IN9CAA175075	YEARLY AGREEMENT FOR LOG ME IN SCADA ACCESS	01/27/2026	175.00
Total 602-62-53610-3310 EXPENSE ALLOWANCE:				175.00
602-62-53610-3490 OTHER OPERATING EXPENSES				
ELAN FINANCIAL SERVICES	7234	SHOP SUPPLIES	02/10/2026	16.67
O'REILLY AUTO PARTS	2204-404897	WASTING PUMP ORINGS	03/02/2026	3.12
AMAZON CAPITAL SERVICES	1P9M-CDNV-7	NEW AIR COMPRESSOR PARTS	02/11/2026	45.99
Total 602-62-53610-3490 OTHER OPERATING EXPENSES:				65.78
602-62-53610-3551 CHEMICALS				
GASVODA & ASSOCIATES INC	62602	MECHANICAL SEAL FOR POLYMER CHEMICAL PUMP	02/02/2026	87.48
AQUA CHEM OF AMERICA INC	13071AQ	AQUACHEM EM1395	02/04/2026	913.50
Total 602-62-53610-3551 CHEMICALS:				1,000.98
602-62-53610-3554 VEHICLE REPAIR/MAINTENANCE				
UTILITY SALES AND SERVICE	0079676-IN	ANNUAL CRANE INSPECTION W68	02/11/2026	785.00
Total 602-62-53610-3554 VEHICLE REPAIR/MAINTENANCE:				785.00
602-62-53611-2302 SYSTEMS MAINTENANCE				
B & M TECHNICAL SERVICES IN	13584	LEVEL TRANSDUCER FOR 6TH STREET LIFT STATION	01/23/2026	1,355.00
Total 602-62-53611-2302 SYSTEMS MAINTENANCE:				1,355.00
602-62-53612-3490 OTHER OPERATING EXPENSES				
NCL OF WISCONSIN INC	531587	LAB SUPPLIES/PHOSPHATE SOLUTION	02/06/2026	118.25
BADGER LABORATORIES &	26-003531	DNR REQUIRED TKN AND CHLORIDE TESTING	02/04/2026	110.00
BADGER LABORATORIES &	26-004655	DNR REQUIRED MONTHLY CHLORIDE TESTING	02/22/2026	35.00
AMAZON CAPITAL SERVICES	1PPM-6NF3-W	PLASTIC TUBING CAPS FOR THE LAB	02/06/2026	4.99
BE'S REFRESHMENTS INC	I31969	DISTILLED WATER	02/12/2026	51.00
BE'S REFRESHMENTS INC	I32887	DISTILLED WATER	02/26/2026	51.00
Total 602-62-53612-3490 OTHER OPERATING EXPENSES:				370.24
603-15000 Electric Inventory				
AMAZON CAPITAL SERVICES	1PM3-HTCX-1	STREET LIGHT BALLAST	03/02/2026	472.80
Total 603-15000 Electric Inventory:				472.80

Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount
603-25320 Energy Assistance				
FOCUS ON ENERGY / SEERA	2282026	FOCUS PROGRAM FEE	02/28/2026	1,720.97
Total 603-25320 Energy Assistance:				1,720.97
603-36800 Line Transformers				
WESCO RECEIVABLES CORP.	660246	1000 KVA PADMOUNT	02/04/2026	28,245.00
Total 603-36800 Line Transformers:				28,245.00
603-39000 Structures Improvement Gen Pla				
SHAWANO MUNICIPAL UTILITIE	4009	NEW CAMERA AND SPEAKER SYSTEM FOR UTILITY CONFERA	12/17/2025	4,574.42
Total 603-39000 Structures Improvement Gen Pla:				4,574.42
603-39600 Power Operated Equipment				
KAESER COMPRESSORS INC.	918129501	KAESER MOBILE AIR COMPRESSOR	02/06/2026	18,088.00
Total 603-39600 Power Operated Equipment:				18,088.00
603-63-54500-2270 Water And Electricity Expenses				
BADGER POWER MKTG AUTHO	806	PURCHASED POWER	02/28/2026	810,306.00
Total 603-63-54500-2270 Water And Electricity Expenses:				810,306.00
603-63-56200-3490 Other Operating Expenses				
HI LINE UTILITY SUPPLY	10282267	RUBBER GLOVE TESTING	02/09/2026	313.98
HI LINE UTILITY SUPPLY	90100897	RUBBER GLOVE TESTING	01/16/2026	186.16
ZORO TOOLS INC	INV18346450	SAFETY HARD HATS	02/16/2026	53.97
AMAZON CAPITAL SERVICES	1NQT-KRLW-H	SHOP ICE MACHINE	02/16/2026	648.00
AMAZON CAPITAL SERVICES	1P9M-CDNV-7	SAFETY EAR PLUGS	02/11/2026	19.05
Total 603-63-56200-3490 Other Operating Expenses:				1,221.16
603-63-56900-3490 Other Operating Expenses				
AMAZON CAPITAL SERVICES	1CF9-MD13-R	HOOK AND TOOL FOR TURNING ELECTRIC POLES	02/18/2026	59.99
Total 603-63-56900-3490 Other Operating Expenses:				59.99
603-63-57200-2300 Contracted Services				
FRONTIER	WIFLX3720032	POLE ATTACHMENTS 2026	03/02/2026	817.60
PRECISION HEATING & COOLIN	1-26-26	REPLACE CUSTOMER MOTHER BOARD - BLOWN FROM BAD F	01/26/2026	762.44
Total 603-63-57200-2300 Contracted Services:				1,580.04
603-63-90300-3110 Postage				
UNITED MAILING SERVICES IN	230434	POSTAGE UTILITY BILLS	02/04/2026	1,162.31
Total 603-63-90300-3110 Postage:				1,162.31
603-63-92000-2250 Telephone Expenses				
ELAN FINANCIAL SERVICES	JANUARY 202	ROBO CALLS	02/03/2026	33.34
Total 603-63-92000-2250 Telephone Expenses:				33.34
603-63-92100-2250 Telephone Expenses				
AT&T MOBILITY II LLC	287305595089	250-2870	02/11/2026	32.18
AT&T MOBILITY II LLC	287305595089	250-1421	02/11/2026	32.18

Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount
Total 603-63-92100-2250 Telephone Expenses:				64.36
603-63-92100-3150 Office Supplies				
ELAN FINANCIAL SERVICES	03030	OFFICE SUPPLIES	02/09/2026	5.99
QUADIENT FINANCE USA INC	7900 0440 814	POSTAGE FOR METER	02/06/2026	250.00
QUADIENT LEASING USA INC	Q2227321	UTILITY MAIL MACHINE	02/13/2026	111.42
QUADIENT LEASING USA INC	Q2237189	UTILITY STUFFING MACHINE	02/20/2026	321.68
AMAZON CAPITAL SERVICES	1JJJ-D363-HD	SCICCORS	02/19/2026	9.99
CONFIDENTIAL RECORDS INC	0015025	PAPER SHREDDING TRUCK ON SITE	03/02/2026	40.52
Total 603-63-92100-3150 Office Supplies:				739.60
603-63-92300-2220 Other Professional Services				
INTEGRATED SOLUTIONS INC	CW-30778	FEBRUARY 2026 MANAGED SERVICES	02/09/2026	522.84
Total 603-63-92300-2220 Other Professional Services:				522.84
603-63-93000-2270 Water And Electricity Expenses				
CLINTONVILLE UTILITIES	11-0540-00-2-2	65 E 12TH ST	02/26/2026	105.56
CLINTONVILLE UTILITIES	11-0545-00-2-2	55 E 12TH STREET	02/26/2026	1,232.24
CLINTONVILLE UTILITIES	7-0550-00-2-26	260 7TH ST.	02/26/2026	53.70
Total 603-63-93000-2270 Water And Electricity Expenses:				1,391.50
603-63-93000-2300 Contracted Services				
THEDACARE AT WORK	379300	THEDACARE AT WORK SERVICES	02/02/2026	15.39
ELAN FINANCIAL SERVICES	JANUARY 202	ELECTRIC SCADA SYSYTEM	02/03/2026	200.00
GFL ENVIRONMENTAL	R10000200398	GARBAGE/RECYCLING SERVICE: 55 E 12TH STREET	02/20/2026	66.00
Total 603-63-93000-2300 Contracted Services:				281.39
603-63-93000-3161 Training Expenses				
ELAN FINANCIAL SERVICES	000222922	SAFETY AWARD APPLICATION APPA	01/29/2026	50.00
ELAN FINANCIAL SERVICES	101756785	MEUW LEADERSHIP CLASS HOTEL, D.TICHINEL	02/10/2026	143.76
ELAN FINANCIAL SERVICES	3-12-2026 WO	MEUW LEADERSHIP CLASS D. TICHINEL	02/09/2026	210.00
ELAN FINANCIAL SERVICES	R09819 1-16-2	MEUW CONFERENCE AND EXPO HOTEL, ROOM FEES	01/16/2026	79.98
SHAWANO MUNICIPAL UTILITIE	4033	WASHINGTON DC LEGISLATIVE RALLY HALF FLIGHT COST D.	02/04/2026	344.29
MEUW	021526-46	ELECTRIC SAFETY & TRAINING ANNUAL FEES	02/15/2026	8,625.00
Total 603-63-93000-3161 Training Expenses:				9,293.07
603-63-93000-3460 Clothing And Uniforms				
AMAZON CAPITAL SERVICES	1PPM-6NF3-W	SAFETY GLASSES	02/06/2026	27.48
Total 603-63-93000-3460 Clothing And Uniforms:				27.48
603-63-93300-3554 Vehicle Repair/Maintenance				
ELAN FINANCIAL SERVICES	1691	NEW TIRE FOR TORO SNOW BLOWER	01/20/2026	71.42
UTILITY SALES AND SERVICE	0079672-IN	ANNUAL INSPECTION REPAIRS FOR E04	02/11/2026	1,342.94
UTILITY SALES AND SERVICE	0079673-IN	ANNUAL INSPECTION REPAIRS E09	02/11/2026	1,448.31
UTILITY SALES AND SERVICE	0079674-IN	ANNUAL INSPECTION REPAIRS FOR E02	02/11/2026	1,437.94
UTILITY SALES AND SERVICE	0079675-IN	ANNUAL INSPECTION REPAIRS FOR DIGGER/DERRICK	02/11/2026	1,599.19
UTILITY SALES AND SERVICE	0079736-IN	REPAIRS FOUND DURING ANNUAL INSPECTION FOR E04	02/24/2026	3,389.98
O'REILLY AUTO PARTS	2204-404147	REPAIR PARTS FOR DIGGER/DERRICK LIGHT	02/23/2026	4.99
AMAZON CAPITAL SERVICES	1L6J-YY4R-JY	NEW REMOTE SPOTLIGHT FOR DIGGER/DERRICK	02/20/2026	148.87
RELIABLE EQUIPMENT & SERVI	INV098480	1-1/2 TON STRAPS, AND HOIST E-04	01/07/2026	1,967.95

Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount
Total 603-63-93300-3554 Vehicle Repair/Maintenance:				11,411.59
603-63-93500-3490 Other Operating Expenses				
ELAN FINANCIAL SERVICES	4827	SHOP SUPPLIES/CLEANING SUPPLIES	01/28/2026	42.01
ELAN FINANCIAL SERVICES	9000	PARTS FOR ICE MACHINE	02/17/2026	4.34
RIESTERER & SCHNELL INC	9246169	HANDHELD BLOWER REPAIR PARTS	03/02/2026	84.40
RIESTERER & SCHNELL INC	9246195	MUFFLER FOR HANDHELD BLOWER	03/02/2026	39.99-
AMAZON CAPITAL SERVICES	1HCL-FNMJ-F	STAINLESS STEEL STRAINER	02/26/2026	15.69-
AMAZON CAPITAL SERVICES	1PM3-HTCX-1	LITHIUM BATTERIES	03/02/2026	9.79
Total 603-63-93500-3490 Other Operating Expenses:				84.86
604-39000 Structures Improvement Gen Pla				
SHAWANO MUNICIPAL UTILITIE	4009	NEW CAMERA AND SPEAKER SYSTEM FOR UTILITY CONFERA	12/17/2025	3,049.62
Total 604-39000 Structures Improvement Gen Pla:				3,049.62
604-39600 Power Operated Equipment				
KAESER COMPRESSORS INC.	918129501	KAESER MOBILE AIR COMPRESSOR	02/06/2026	12,058.67
Total 604-39600 Power Operated Equipment:				12,058.67
604-64-60500-3490 Other Operating Expenses				
SPEE-DEE DELIVERY SERVICE	14110002	SAMPLE SHIPPING	02/07/2026	19.04
SPEE-DEE DELIVERY SERVICE	1413341	SAMPLE SHIPPING	02/14/2026	19.08
AMAZON CAPITAL SERVICES	1NQT-KRLW-H	SHOP ICE MACHINE	02/16/2026	432.00
Total 604-64-60500-3490 Other Operating Expenses:				470.12
604-64-62200-2270 Water And Electricity Expenses				
CLINTONVILLE UTILITIES	10-2195-00-2-2	WELL #6	02/26/2026	974.96
CLINTONVILLE UTILITIES	16-0851-00-2-2	WELL #2	02/26/2026	334.36
CLINTONVILLE UTILITIES	16-0852-00-2-2	WELL #1	02/26/2026	199.46
CLINTONVILLE UTILITIES	16-0853-00-2-2	WELL #3	02/26/2026	252.68
CLINTONVILLE UTILITIES	7-0385-00-2-26	WELL #7	02/26/2026	588.27
Total 604-64-62200-2270 Water And Electricity Expenses:				2,349.73
604-64-63100-3551 Chemicals				
HAWKINS INC	7325437	WATER CHEMICALS	02/04/2026	3,923.37
Total 604-64-63100-3551 Chemicals:				3,923.37
604-64-63200-3490 OTHER OPERATING EXPENSES				
CLINTONVILLE UTILITIES	6-0249-00-2-26	WATER TREATMENT PLANT	02/26/2026	830.36
Total 604-64-63200-3490 OTHER OPERATING EXPENSES:				830.36
604-64-63500-7001 Equipment Replace-Treatment				
HAWKINS INC	7342849	NEW SCALE FOR WELL # 6	02/20/2026	1,997.36
Total 604-64-63500-7001 Equipment Replace-Treatment:				1,997.36
604-64-65000-3490 Other Operating Expenses				
CLINTONVILLE UTILITIES	16-0206-00-2-2	WATER TOWER	02/26/2026	28.66

Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount
Total 604-64-65000-3490 Other Operating Expenses:				28.66
604-64-65100-2300 Contracted Services				
IMMEL EXCAVATING INC, RJ	21202	REPAIR MAIN LINE LEAK ON 16TH STREET NEAR NEW APARTM	02/02/2026	7,346.73
IMMEL EXCAVATING INC, RJ	21228	6" WATER MAIN LEAK ALONG HWY 156	02/10/2026	12,425.75
IMMEL EXCAVATING INC, RJ	21232	216 MODOC MAIN LINE REPAIR	02/18/2026	10,320.78
Total 604-64-65100-2300 Contracted Services:				30,093.26
604-64-90300-3110 Postage				
UNITED MAILING SERVICES IN	230434	POSTAGE UTILITY BILLS	02/04/2026	581.17
Total 604-64-90300-3110 Postage:				581.17
604-64-90300-3121 Safety Equipment				
ZORO TOOLS INC	INV18346450	SAFETY HARD HATS	02/16/2026	26.98
AMAZON CAPITAL SERVICES	1P9M-CDNV-7	SAFETY EAR PLUGS	02/11/2026	12.70
Total 604-64-90300-3121 Safety Equipment:				39.68
604-64-92000-2250 Telephone Expenses				
ELAN FINANCIAL SERVICES	JANUARY 202	ROBO CALLS	02/03/2026	33.33
Total 604-64-92000-2250 Telephone Expenses:				33.33
604-64-92100-2100 Computer Expenses				
ELAN FINANCIAL SERVICES	IN9CAA175075	YEARLY AGREEMENT FOR LOG ME IN SCADA ACCESS	01/27/2026	174.99
Total 604-64-92100-2100 Computer Expenses:				174.99
604-64-92100-2250 Telephone Expenses				
AT&T MOBILITY II LLC	287305595089	250-0358	02/11/2026	6.62
AT&T MOBILITY II LLC	287305595089	250-0200	02/11/2026	32.18
AT&T MOBILITY II LLC	287305595089	250-1412	02/11/2026	32.18
AT&T MOBILITY II LLC	287305595089	460-1722	02/11/2026	30.11
Total 604-64-92100-2250 Telephone Expenses:				101.09
604-64-92100-3150 Office Supplies				
QUADIENT FINANCE USA INC	7900 0440 814	POSTAGE FOR METER	02/06/2026	125.00
QUADIENT LEASING USA INC	Q2227321	UTILITY MAIL MACHINE	02/13/2026	55.71
QUADIENT LEASING USA INC	Q2237189	UTILITY STUFFING MACHINE	02/20/2026	160.85
CONFIDENTIAL RECORDS INC	0015025	PAPER SHREDDING TRUCK ON SITE	03/02/2026	13.51
Total 604-64-92100-3150 Office Supplies:				355.07
604-64-92300-2220 Other Professional Services				
HYDROCORP LLC	CI-11564	CROSS CONNECTION CONTROL PROGRAM	02/27/2026	791.00
HYDROCORP LLC	CI-11568	CROSS CONNECTION CONTROL PROGRAM	02/27/2026	941.00
INTEGRATED SOLUTIONS INC	CW-30778	FEBRUARY 2026 MANAGED SERVICES	02/09/2026	190.93
Total 604-64-92300-2220 Other Professional Services:				1,922.93
604-64-93000-2270 Water And Electricity Expenses				
CLINTONVILLE UTILITIES	11-0540-00-2-2	65 E 12TH ST	02/26/2026	70.38
CLINTONVILLE UTILITIES	11-0545-00-2-2	55 E 12TH STREET	02/26/2026	821.50
CLINTONVILLE UTILITIES	7-0550-00-2-26	260 7TH ST.	02/26/2026	35.80

Vendor Name	Invoice Number	Description	Invoice Date	Net Invoice Amount
Total 604-64-93000-2270 Water And Electricity Expenses:				927.68
604-64-93000-2300 Contracted Services				
THEDACARE AT WORK	379300	THEDACARE AT WORK SERVICES	02/02/2026	8.66
GFL ENVIRONMENTAL	R10000200398	GARBAGE/RECYCLING SERVICE: 55 E 12TH STREET	02/20/2026	44.00
Total 604-64-93000-2300 Contracted Services:				52.66
604-64-93000-3161 Training Expenses				
ELAN FINANCIAL SERVICES	3-12-2026 WO	MEUW LEADERSHIP CLASS D. TICHINEL	02/09/2026	140.00
Total 604-64-93000-3161 Training Expenses:				140.00
604-64-93000-3460 Clothing And Uniforms				
B & H FOOTWEAR INC	73337	SAFETY SUMMER AND WINTER BOOTS K. GRUETZMACHER	02/17/2026	351.98
MIDWEST WORKWEAR	SI-144790	WINTER GEAR FOR L. YOUNG	02/25/2026	184.48
MIDWEST WORKWEAR	SI-144791	WINTER SWEATSHIRT K.GRUETZMACHER	02/25/2026	98.99
AMAZON CAPITAL SERVICES	1PPM-6NF3-W	SAFETY GLASSES	02/06/2026	13.74
Total 604-64-93000-3460 Clothing And Uniforms:				649.19
604-64-93300-3554 Vehicle Repair/Maintenance				
ELAN FINANCIAL SERVICES	1691	NEW TIRE FOR TORO SNOW BLOWER	01/20/2026	47.61
ELAN FINANCIAL SERVICES	9328	REPAIR PARTS FOR VALVE TURNER	02/19/2026	12.99
Total 604-64-93300-3554 Vehicle Repair/Maintenance:				60.60
604-64-93500-3490 Other Operating Expenses				
ELAN FINANCIAL SERVICES	4827	SHOP SUPPLIES/CLEANING SUPPLIES	01/28/2026	28.01
ELAN FINANCIAL SERVICES	7234	SHOP SUPPLIES	02/10/2026	18.99
Total 604-64-93500-3490 Other Operating Expenses:				47.00
Grand Totals:				968,206.50

Report Criteria:

- Detail report.
- Invoices with totals above \$0 included.
- Only unpaid invoices included.
- Invoice Detail.GL Account (3 Characters) = 603,604,602

Disconnected Electric Meters

Information Current as of Month End

	2023			2024			2025			2026		
	Disconnects	Reconnects	Remain Disconnected	Disconnects	Reconnects	Remain Disconnected	Disconnects	Reconnects	Remain Disconnected	Disconnects	Reconnects	Remain Disconnected
Jan	0	0	0	0	0	0	0	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0	0	0	0
Mar	1	1	0	0	0	0	0	0	0	0	0	0
Apr	38	38	0	28	28	0	39	39	0			
May	27	27	0	17	17	0	20	20	0			
Jun	29	29	0	28	28	0	13	13	0			
Jul	20	20	0	18	18	0	15	14	1			
Aug	11	11	0	34	34	0	21	21	0			
Sep	31	31	0	29	29	0	50	50	0			
Oct	27	27	0	55	55	0	25	24	1			
Nov	0	0	0	0	0	0	0	0	0			
Dec	0	0	0	0	0	0	0	0	0			
Totals	184	184	0	209	209	0	183	181	2	0	0	0

Updated Summary

2023	0
2024	0
2025	2
2026	0
	2

Balance Outstanding for Disconnected Accounts

2024	-
2025	632.99
2026	-
	\$ 632.99

Amount will be added to 2026 tax roll

Clintonville Utilities
Delinquent Receivables Historical Data (As of Month End)

	2024				2025				2026							
	Monthly Billed \$	Balance Due \$	Delinquent \$	Delinquent %	* Adjusted Delinquent %	Delinquent \$	Balance Due \$	Delinquent \$	Delinquent %	* Adjusted Delinquent %	Delinquent \$	Balance Due \$	Delinquent \$	Delinquent %	* Adjusted Delinquent %	% of Delinquent > 60 Days
January	1,282,903.67	1,362,851.23	114,908.87	8.43	8.02	13.91	1,076,510.18	1,203,189.13	167,321.38	13.15	13.97	1,335,224.32	186,515.34	13.97	13.22	39.34
February	1,227,551.45	1,338,024.92	138,764.05	10.39	8.99	14.72	1,121,083.15	1,278,621.90	188,268.33	13.65	14.65	1,374,535.56	201,308.22	14.65	13.77	47.50
March	979,854.13	1,131,715.35	150,103.27	13.26	10.96	12.72	1,108,313.20	1,232,938.74	158,880.86	11.32	11.32	-	-	11.32	-	-
April	1,252,460.25	1,293,782.27	63,319.42	4.89	4.54	7.22	1,236,219.24	1,299,809.58	93,832.18	5.98	7.22	-	-	7.22	-	-
May	1,025,729.53	1,095,169.69	75,656.38	7.08	5.36	7.55	1,116,650.59	1,174,828.70	89,837.21	6.12	7.55	-	-	7.55	-	-
June	1,056,390.44	1,110,998.28	71,263.36	6.41	5.11	7.46	1,203,601.33	1,271,488.01	94,890.64	5.85	7.46	-	-	7.46	-	-
July	1,429,931.84	1,460,705.01	71,225.59	4.88	3.90	5.68	1,494,410.21	1,560,699.96	88,720.19	5.68	5.68	-	-	5.68	-	-
August	1,092,227.52	1,145,486.37	90,299.08	7.86	6.39	10.03	1,100,569.01	1,183,866.15	118,789.67	8.37	10.03	-	-	10.03	-	-
September	1,157,513.47	1,206,769.60	79,519.57	6.59	5.34	6.48	1,240,996.64	1,313,231.57	106,709.03	8.13	6.48	-	-	8.13	-	-
October	1,181,389.97	1,228,968.32	78,105.07	6.37	5.32	6.50	1,241,665.07	1,281,639.99	83,283.74	6.50	6.50	-	-	6.50	-	-
November	852,266.98	1,010,792.15	89,147.42	8.82	8.24	8.98	1,114,710.57	1,182,643.13	105,243.54	8.98	8.98	-	-	8.98	-	-
December	1,324,915.78	1,366,734.47	102,110.05	7.36	6.94	9.41	1,452,666.52	1,556,784.05	154,174.33	9.39	9.41	-	-	9.39	-	-
Average				7.69	6.59										8.15	13.50

* Delinquent Amount is adjusted for terminated accounts and accounts that have been backbilled.

Delinquent Receivables 2026 Detail (As of Month End)

	Residential		Non-Resid.		Total	Delinquent %
	Residential	Non-Resid.	Residential	Non-Resid.		
Delinquent Balance	165,105.77	21,409.57	186,515.34	13.97		
Less Backbilled Accounts	-	-	-	-		
Delinquent Balance	165,105.77	21,409.57	186,515.34	13.97		
Less Terminated Accounts	8,527.30	1,413.52	9,940.82			
Delinquent Balance	156,578.47	19,996.05	176,574.52	13.22	Jan-26	
Delinquent Balance	179,764.90	21,543.32	201,308.22	14.65		
Less Backbilled Accounts	-	-	-	-		
Delinquent Balance	179,764.90	21,543.32	201,308.22	14.65		
Less Terminated Accounts	10,781.00	1,256.72	12,037.72			
Delinquent Balance	168,983.90	20,286.60	189,270.50	13.77	Feb-26	
Delinquent Balance	-	-	-	#DIV/0!		
Less Backbilled Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!		
Less Terminated Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!	Mar-26	
Delinquent Balance	-	-	-	#DIV/0!		
Less Backbilled Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!		
Less Terminated Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!	Apr-26	
Delinquent Balance	-	-	-	#DIV/0!		
Less Backbilled Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!		
Less Terminated Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!	May-26	
Delinquent Balance	-	-	-	#DIV/0!		
Less Backbilled Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!		
Less Terminated Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!	Jun-26	
Delinquent Balance	-	-	-	#DIV/0!		
Less Backbilled Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!		
Less Terminated Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!	Jul-26	
Delinquent Balance	-	-	-	#DIV/0!		
Less Backbilled Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!		
Less Terminated Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!	Aug-26	
Delinquent Balance	-	-	-	#DIV/0!		
Less Backbilled Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!		
Less Terminated Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!	Sep-26	
Delinquent Balance	-	-	-	#DIV/0!		
Less Backbilled Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!		
Less Terminated Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!	Oct-26	
Delinquent Balance	-	-	-	#DIV/0!		
Less Backbilled Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!		
Less Terminated Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!	Nov-26	
Delinquent Balance	-	-	-	#DIV/0!		
Less Backbilled Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!		
Less Terminated Accounts	-	-	-	#DIV/0!		
Delinquent Balance	-	-	-	#DIV/0!	Dec-26	
Delinquent Balance	-	-	-	#DIV/0!		

Rate Class Title	Rate Schedule	TOD Rate	Demand Rate	Average # of Customers	kWh	On-Peak kWh	Off-Peak kWh	Demand kW	Distribution kW	Tariff Revenues	PCAC Revenues	Total Revenues
Residential	Rg-1	N	N	2356	18,181,621	-	-	-	-	2,065,027	356,771	2,421,799
Residential TOU	Rg-2	Y	N	7	69,613	24,055	45,558	-	-	7,480	1,624	9,104
Total Sales for Residential				2363	18,251,234	24,055	45,558	-	-	2,072,508	358,395	2,430,903
Small Power	Cp-1	Y	Y	16	5,289,300	-	-	16,515	-	497,854	94,657	592,510
Large Power	Cp-2	Y	Y	9	12,253,344	5,455,720	6,797,624	36,695	49,116	1,154,317	237,037	1,391,354
Industrial Power	Cp-4	Y	Y	2	50,299,300	22,820,160	27,479,140	158,919	262,982	5,007,676	883,075	5,890,751
Commercial	Gs-1	N	N	360	4,054,338	-	-	-	-	457,609	68,874	526,484
Commercial	Gs-2	Y	N	18	60,617	11,900	48,717	-	-	5,129	27,899	33,028
Commercial	Gs-3	N	N	63	6,120,139	-	-	-	-	607,003	95,488	702,491
Total Sales Comm & Ind				468	78,077,038	28,287,780	34,325,481	212,129	312,098	7,729,588	1,407,030	9,136,618
Street Lights	Ms-1	N	N	28	414,766	-	-	-	-	68,740	7,635	76,375
Total Sales for Street Lights				28	414,766	-	-	-	-	68,740	7,635	76,375
TOTAL				2859	96,743,038	28,311,835	34,371,039	212,129	312,098	9,870,836	1,773,060	11,643,896

Does the utility serve any dairy farms? YES

2025 #'s Done 3/2/26

From Report 'Rate Summary - for PSC' for entire year

Lighting Service	Description	No. of Light
MS-1	High Pressure Sodium - 100 W	16
MS-1	High Pressure Sodium - 150 W	300
MS-1	High Pressure Sodium - 250 W	154
MS-1	LED - 70W	84
MS-1	LED - 110 W	106
MS-1	LED - 130W	28
		688

2025 #'s

Rate Summary - Street Light # Customers - Run for 12/31/xx (Active & Connected)

ELECTRIC ENERGY ACCOUNT

Description	kWh
SOURCE OF ENERGY	
Generation (excluding Station Use):	
Steam	
Nuclear Steam	
Hydraulic	
Combustion Turbine	
Internal Combustion	
Non-Conventional (wind, photovoltaic, etc.)	
Total Generation	<u>0</u>
Purchases	101,179,186 ← 101,179,186
Interchanges:	
In (gross)	
Out (gross)	
Net	<u>0</u>
Transmission for/by others (wheeling):	
Received	
Delivered	
Net	<u>0</u>
Total Source of Energy	<u><u>101,179,186</u></u>
DISPOSITION OF ENERGY	
Sales to Ultimate Consumers (including interdepartmental sales)	96,743,038 ← 96,743,038
Sales For Resale	
Energy Used by the Company (excluding station use):	
Electric Utility	
Common (office, shops, garages, etc. serving 2 or more util. depts.)	
Total Used by Company	<u>0</u>
Total Sold and Used	<u><u>96,743,038</u></u>
Energy Losses:	
Transmission Losses (if applicable)	
Distribution Losses	4,436,148
Total Energy Losses	<u>4,436,148</u>
Loss Percentage (% Total Energy Losses of Total Source of Energy)	<u>4.3844%</u>
Total Disposition of Energy	<u><u>101,179,186</u></u>

#'s populate from tab E-12 and E-02

2025 #'s
Done 3/2/26

Substation Equipment

Substation Name	Voltage High Side kV	Voltage Low Side kV	Number of Main Transformers in Operation	Total Capacity of Transformers in kVA	Number of Spare Transformers on Hand	15-Minute Maximum Demand in kW	Date and Hour of Maximum Demand	kWh Annual Throughput
ASH TREE	34.5	4.2	1	5,000	0	0		0
DOWNTOWN	34.5	4.2	2	12,500	0	0		0
E-MADISON	34.5	4.2	2	11,250	0	0		0
INDUSTRIAL	34.5	4.2	2	17,500	0	0		0

General Footnote

Per discussion with Electric Utility Manager, the City does not have the means to track this information with meters at any of the substations or SCADA to help track.

No Changes per Ethan
2025 #'s

Electric Metering

Description	Meter Types			Read Method			Tested	USAGE RATE #'s	
	Meter Count	Energy Only	Energy TOU	Demand	Demand TOU	Manual			Drive-by
RG-1 Residential	2,376	2,376	-	-	-	-	2,376	-	68
RG-2 Residential	7	-	7	-	-	-	7	-	-
CP-1 Small Power	16	-	-	16	-	-	16	-	-
CP-2 Large Power	9	-	-	-	9	-	-	-	-
CP-4 Industrial Power	14	-	-	-	14	-	-	-	-
GS-1 General Service	370	368	-	2	-	-	370	-	-
GS-2 General Service	18	-	18	-	-	-	18	-	15
GS-3 General Service	64	50	-	14	-	-	64	-	34
MS-1 Street and Area Lighting	11	-	-	-	-	-	11	-	-
Stock	383	-	-	-	-	-	383	-	-
TOTAL:	3,268	2,794	25	32	23	23	3,245	-	117

Street Light
6101, 6102

Amount from Todd's Info 3268
Difference 0 May need to record an adjustment

Stacy/Todd
2025 #'s
Done 2/19/26

*All residential electric meters are now drive-by/radio read
Per Todd when meter's are removed/replaced they are tested

Run Report: **Table List - Meter Count w/ Read Type** - THIS IS THE REPORT USED FOR COUNTING METERS (Column B)
Run Report: **Table List - Who has What Rate** - Run separately for the 3 demand rates (will give you # of customers being billed for demand)

DEMAND
CP-1: 5001
CP-2: 5002
CP-4: 5003

Cust Class	Rate #	# of Meters
Rg-1	1001	2376
Rg-2	1011, 1111	7
Cp-1	3601, 3621	16
Cp-2	4011, 4111	9
Cp-4	4012, 4112	14
Gs-1	2001, 2021, 2401, 2421	370
Gs-2	2011, 2111	18
Gs-3	3001, 3021, 3201, 3221	64
Ms-1	6001, 6002	11

Run Report: **Table List - Demand Meter List** - This report will give you the # of meters that are capable of measuring demand, regardless if we are billing for it. (this is what the PSC wants reported)

Low Income and Energy Efficiency Programs
Expenditures and Revenues

	603-25310	603-25320	603-25330	
	Low Income	Energy Efficiency	Public Benefits Total	
Commitment to Community				
State Program Participant (DOA Low Income/Focus on Energy)				
Additional Programming				
Revenues				
Beginning of the Year Balance	4,383	12,761	17,144	
Account 253 Collections	41,268	40,304	81,572	
Public Benefits Collections	20,634	20,152	40,786	
Additional Collections	20,634	20,152	40,786	
Number of Customers Affected by Statutory Cap on Public Benefits Collection	-	-	-	
Expenditures				
Account 186 Expenditures	40,087	40,304	80,392	
Statewide Program Contributions	20,044	20,152	40,196	
Utility Expenditures	20,044	20,152	40,196	
Net Balance	\$ 5,563	\$ 12,761	\$ 18,324	

From prior years PSC E-22 Ending Balance
 40,785.98 Total Credits/Collections 603-25320
 20,152.11 Less Focus on Energy Debits 603-25320
 20,633.87 Difference = Low Income

20,043.71 Public Benefit Payments made in calendar year

2025 #'s
Done 2/4/26

	Focus on Energy	Public Benefits	Total
January	1,731.30	1,731.29	3,462.59
February	1,705.92	1,705.92	3,411.84
March	1,690.26	1,690.25	3,380.51
April	1,704.80	1,704.79	3,409.59
May	1,670.67	1,670.66	3,341.33
June	1,671.76	1,671.76	3,343.52
July	1,756.23	1,756.22	3,512.45
August	1,676.99	1,676.99	3,353.98
September	1,427.98	1,427.98	2,855.96
October	1,708.28	1,708.27	3,416.55
November	1,636.51	1,636.51	3,273.02
December	1,771.41	1,771.40	3,542.81
	20,152.11	20,152.04	40,304.15

Run Detail Ledger for Entire Year on Account 603-25310 and 603-25320
 or get from utility board folder

40,304.16 Run Billing and Usage Summary for Entire Year - Line PBEN

2025 #'s
Done 2/4/26

Electric Residential Customer Data - Disconnection, Arrears, and Tax Roll

<u>Description</u>	<u>Amount</u>
Disconnection Notices	
1. Total number of disconnection notices sent to residential customers for non-payment as of March 31	1,018
2. Total number of disconnection notices sent to residential customers for non-payment as of June 30	1,105
3. Total number of disconnection notices sent to residential customers for non-payment as of September 30	1,133
4. Total number of disconnection notices sent to residential customers for non-payment as of December 31	1,194
Disconnections	
1. Total number of residential disconnections of service performed for non-payment as of March 31	-
2. Total number of residential disconnections of service performed for non-payment as of June 30	70
3. Total number of residential disconnections of service performed for non-payment as of September 30	86
4. Total number of residential disconnections of service performed for non-payment as of December 31	25
Arrears (Customers)	
1. Total number of residential customers with arrears as of March 31	402
2. Total number of residential customers with arrears as of June 30	450
3. Total number of residential customers with arrears as of September 30	519
4. Total number of residential customers with arrears as of December 31	502
Arrears (Dollar Amounts)	
1. Total dollar amount of residential customer arrears as of March 31	\$ 76,811
2. Total dollar amount of residential customer arrears as of June 30	\$ 40,969
3. Total dollar amount of residential customer arrears as of September 30	\$ 51,889
4. Total dollar amount of residential customer arrears as of December 31	\$ 59,797
Tax Roll	
1. Total number of residential customers with arrears placed on the tax roll	49
2. Total dollar amount of residential arrears placed on the tax roll	\$ 9,253

Footnotes

Disconnections:

1. O:Drive/Utilities/Utility Billing/Disconnect Tracking/ Go into Each Month/ Disconnect List DATE ✓ _____
 For Each Month Look at # on Residential Disconnect List
DO NOT count customers on list that only have water service

2. O:Drive/Utilities/Utility Billing/Disconnect Tracking/Disconnected Meters ✓ _____

Arrears:

1. Run Report 'Aging Report - PSC E-24' as of 12/31/20xx ✓

2. Total Up Customers Over 30 Days Past Due Get Past Due Total on Last Page ✓

Tax Roll:

1 & 2. Pull tax roll binder and add up total electric customers and total electric amount ✓

Stacy
 2025 #'s
 Done 3/2/26

	Avg # of Customers	Thousands of Gallons of Water Sold	Amounts	AUDITORS	DIF
Residential	1,774	59,913	527,888	-	527,888
Commercial	192	20,325	129,030	-	129,030
Industrial	29	14,449	53,565	-	53,565
Public Authority	30	6,700	36,312	-	36,312
Multi-Family Residential	40	8,746	53,157	-	53,157
Total Metered Sales to Customers (461)	2,065	110,133	799,953	-	799,953

Private Fire Protection	25		21,418		
Public Fire Protection	2,079		425,138		
Other Water Sales	-		-		
Sales for Resale	-		-		
Interdepartmental Sales	1	105	859		
Total Sales of Water	4,170	110,238	1,247,367		

Stacy
2025 #5
Done 2/11/26

***This must match W-23

1. Rate Summary - Water & Sewer # Customers (run for December, Billing status = Active and Connected)
2. Gallons of Water Sold - Run Billing & Usage Summary for Entire Year 1/1/20xx - 12/31/20xx
3. Amounts - Run Detail Ledger from 1/1/20xx-12/31/20xx for the following accounts: 604-64-46110, 604-64-46130, 604-64-46140, 604-64-46150
4. Run Detail Ledger for Public Fire Protection 604-64-46100 (from 00/2X-14/2X)
5. Run Detail Ledger for Private Fire Protection 604-64-46200 (from 00/2X-14/2X)
6. Interdepartmental Sales comes from Jetting Gallons (Jenny provides)

Per Keith, 105,000 gallons of water were used by the WW Dept for Jetting
105 X \$8.18 = \$858.90

	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Average
Public Fire #	2073	2065	2075	2074	2081	2078	2085	2078	2087	2082	2081	2084	2079
Public Fire \$	34,173.02	34,307.01	34,281.60	35,778.26	35,796.43	35,796.85	35,878.81	35,803.53	35,853.36	35,847.99	35,728.10	35,892.97	425,137.93
Private Fire #	24	25	25	25	25	25	25	25	25	25	25	25	25
Private Fire \$	1,748.34	1,783.46	1,788.60	1,788.60	1,788.60	1,788.60	1,788.60	1,788.60	1,788.60	1,788.60	1,788.60	1,788.60	21,417.80
2025 #5													
Done 2/11/26													

1. Run Rate Summary - Public & Private Fire # Customers
Run for each month (Billing status = Active, Connected, Disconnected)

604-64-46110	Meter Sales Residential
604-64-46120	Meter Sales Commercial
604-64-46130	Meter Sales Industrial
604-64-46140	Other Sales to Public Auth
604-64-46150	Meter Sales Multi-Family Residential

W-13

Age of Water Mains

Pipe Size	Feet of Main												Total	W-21	Difference
	1901-1920	1920-1940	1941-1960	1961-1970	1971-1980	1981-1990	1991-2000	2001-2010	2011-2020	2021-2030					
3.000	-	-	122	-	-	-	-	-	-	-	-	-	122	122	-
4.000	2,279	2,673	-	-	1,508	-	309	360	23	-	-	-	7,152	6,771	381
6.000	20,386	16,212	31,010	12,183	4,163	6,330	4,281	1,871	2,527	3,107	3,107	102,070	381	101,689	
8.000	2,734	3,360	-	2,141	1,975	2,913	4,214	9,123	13,504	20	20	39,984	90,232	(50,248)	
10.000	-	592	-	5,775	-	4,275	2,700	4,603	2,406	8	8	20,359	11,838	8,521	
12.000	-	-	-	-	-	-	699	4,034	3,199	-	-	7,932	14,657	(6,725)	
14.000	-	-	-	611	22,605	-	2,087	2,029	-	-	-	27,332	327	27,005	
16.000	-	-	-	-	-	-	-	2,946	-	-	-	2,946	25,000	(22,054)	
Total	25,399	22,837	31,132	20,710	30,251	13,518	14,290	24,966	21,659	3,135	3,135	207,897	149,328	58,569	

All utility main is from this year range 1909 - 2023

First documentation is from 1909 and have continued to add lines
 Robert St Project in 2019 removed lines from 1941-1960 range and added to 2011-2020 range

2025 #'s
 Done 2/23/26
 Tyler/Kyle

THIS TOTAL
 MUST EQUAL
 W-21

207,897 W-13
 207,897 W-21
 - Difference

- Notes:
- 16th Street - 6" Main from Anne Street to Garfield Ave
 954' old main removed from 1926 (ductile)
 - 954' added in 2025 (plastic pvc)
 - Harriet Street - 6" Main
 788' old main removed from 1949 (ductile)
 788' added in 2025 (plastic pvc)

Water Audit and Other Statistics

~ Where possible, report actual metered values. If water uses are not metered, estimate values for each line based on best available information.
 ~ For unbilled, unmetered gallons (line 16), include water used for system operation and maintenance and water used for non-regulated sewer.
 ~ If gallons estimated due to theft, data, and billing errors is unknown, multiply net gallons entering distribution system (line 2) by .0025.

Description (a)	Value (b)		
1 WATER AUDIT STATISTICS			
2 Finished Water Pumped or Purchased (000s)	127,559	→	W-16
3 Less: Gallons (000's) sold to wholesale customers (exported water)	-		
4 Subtotal: Net Gallons (000's) entering distribution system:	127,559		
6 Less: Gallons (000's) sold to Retail Customers (billed, metered)	110,133	→	W-2 or Billing & Usage Summary (ran for whole yr)
7 Less: Gallons (000's) sold to Retail Customers (billed, unmetered)	-	→	Get from Peggy T
8 Gallons (000's) of Non-Revenue Water	17,426		
9 Gallons (000's) of unbilled-metered (including customer use to prevent freezing)	456	→	Dave/Kyle/Peggy Unbilled-Metered = Trickle O
10 Gallons (000's) used of unbilled-unmetered (including unmetered flushing, fire protection)	1,927	→	*Trickled Ir
11 Subtotal: Unbilled Authorized Consumption	2,383		
12 Total Water Loss	15,043	→	Dave & Shane (fire dept) Unbilled-Unmetered = Flushi
14 Gallons (000's) estimated due to unauthorized consumption (theft) default option	-		
15 Gallons (000's) estimated due to data, and billing errors	-	→	Peggy
16 Gallons (000's) estimated due to customer meter under-registration	-		
17 Subtotal Apparent Losses	-		
18 Gallons (000's) estimated due to reported leakage (mains, services, hydrants, overflows)	20	→	Dave
19 Gallons (000's) estimated due to unreported and background leakage	15,023		
20 Subtotal Real Losses (Leakage)	15,043		
21 Non-Revenue Water as a Percentage of Net Water Supplied	14%		
22 Total Water Loss as Percentage of Net Water Supplied	12%		

WATER AUDIT AND OTHER STATISTICS (cont.)

OTHER STATISTICS	Value		
24 Maximum gallons (000s) pumped by all methods in any one day during reporting year	750		
25 Date of maximum:	9/30/2025	→	Dave/Kyle
26 Cause of maximum:	Hydrant Flushing		
27			
28 Minimum gallons (000s) pumped by all methods in any one day during reporting year	228	→	Dave/Kyle No draining or main-breaks in 2025
29 Date of minimum:	8/23/2025		
30 Total KWH used by the utility (including pumping, treatment facilities and other utility operations):	313,271	→	Stacy - Populates from below
31 If water is purchased:			
32 Vendor Name:			
33 Point of Delivery:			
41 Number of main breaks repaired this year:	0		Dave/Kyle
42 Number of service breaks repaired this year:	2		Dave/Kyle
43 Does the utility have an asset management plan?	No		

Above Info from Dave/Kyle

Pull Information from Customer Accounts to populate Total kWh Used by Utility above

Account #	16-0852-00	16-0851-00	16-0853-00	5-0550-00	10-2195-00	7-0385-00	6-0249-00	7-0550-00	11-0540-00	16-0206-00	11-0545-00		
Description	Well #1	Well #2	Well #3	Well #4	Well #6	Well #7	Wtr Trtmnt	Warehouse	Utility Building	Water Tower	New Utility Shop		
Meter	52616475	52616474	53225988	Abandoned	65389415	52616476	55201073	8661931	72151064	347508573	88913024	328687311	
Bill Date													
1/31/2025	1,494	2,011	1,843	-	8,923	5,861	5,560	780	4,430	1,190	267	4,795	37,154
2/28/2025	1,353	1,875	1,603	-	7,925	5,153	5,120	660	3,824	1,106	226	271	29,116
3/31/2025	1,057	1,575	1,244	-	7,906	4,578	4,880	660	2,043	991	169	-	25,103
4/30/2025	997	1,422	1,427	-	7,880	4,433	5,640	660	258	679	170	-	23,566
5/31/2025	704	1,814	1,332	-	7,375	3,853	6,120	900	206	336	74	4,920	27,634
6/30/2025	488	1,574	984	-	6,761	3,434	4,680	180	191	573	39	11,640	30,544
7/31/2025	755	1,686	1,458	-	8,423	3,991	5,440	180	185	1,435	36	16,080	39,669
8/31/2025	662	1,609	1,319	-	7,257	3,485	4,920	180	204	1,062	32	16,680	37,410
9/30/2025	585	1,303	1,194	-	8,154	3,981	4,760	180	154	537	44	16,800	37,692
10/31/2025	789	1,458	1,578	-	7,707	3,866	5,760	180	154	459	73	17,280	39,304
11/30/2025	568	1,244	898	-	5,397	3,039	3,680	180	119	418	94	12,600	28,237
12/31/2025	1,301	1,820	1,914	-	8,832	5,325	5,760	300	303	717	210	19,920	46,402
Totals	10,753	19,391	16,794	-	92,540	50,999	62,320	5,040	12,071	9,503	1,434	120,986	401,831
Total kWh	10,753	19,391	16,794	-	92,540	50,999	62,320	2,016	40%	40%	40%	48,394	313,271

2025 #'s
Done 2/11/26

*Well #4
Abandoned
in 2017

Sources of Water Supply - Well Information

*Enter characteristics for each of the utility's functional wells (regardless of whether it is "in service" or not).
 *Do not include abandoned wells on this schedule.
 *All abandoned wells should be retired from the plant accounts and no longer listed in the utility's annual report.
 *Abandoned wells should be permanently filled and sealed per WI Admin Codes Chapters NR811 & NR812.

Utility for Well (a)	Name/ID (b)	DNR Well ID (c)	Depth (feet) (d)	Casing Diameter (inches) (e)	Yield Per Day (gallons) (f)	In Service? (g)
W 1st Street	Well #1		86	12	28,761	Yes
W 1st Street - 2	Well #2		134	12	80,505	Yes
W 1st Street - 3	Well #3		142	12	43,226	Yes
Pine Street	Well #6		184	12	121,386	Yes
Pershing Street	Well #7		63	16	75,598	Yes

Gallons from Kyle's Pumpage Reports (Flow Column for each Well)

	Well #1	Well #2	Well #3	Future Well	Well #5	Well #6	Well #7	Total
Jan-25	869.2	2,054.9	1,346.8	-	-	4,220.1	2,705.3	11,196.3
Feb-25	773.9	1,987.1	1,191.0	-	-	3,793.1	2,398.6	10,143.7
Mar-25	802.5	1,944.5	1,228.9	-	-	4,303.7	2,738.8	11,018.4
Apr-25	987.6	2,266.6	1,500.6	-	-	3,384.3	2,181.9	10,321.0
May-25	883.4	3,220.0	1,337.6	-	-	3,813.0	2,473.5	11,727.5
Jun-25	862.6	2,956.1	1,300.2	-	-	3,179.4	2,039.9	10,338.2
Jul-25	724.3	2,996.0	1,086.9	-	-	3,675.0	2,322.9	10,805.1
Aug-25	819.3	2,636.7	1,222.9	-	-	3,708.9	2,299.0	10,686.8
Sep-25	955.1	2,721.1	1,420.3	-	-	3,570.7	2,163.4	10,830.6
Oct-25	974.4	2,340.1	1,435.9	-	-	3,591.5	2,156.2	10,498.1
Nov-25	1,008.9	2,141.9	1,481.1	-	-	3,099.3	1,842.5	9,573.7
Dec-25	836.7	2,119.2	1,225.4	-	-	3,966.8	2,271.1	10,419.2
Total	10,497.9	29,384.2	15,777.6	-	-	44,305.8	27,593.1	127,558.6
/ 365 days	28.76	80.50	43.23	-	-	121.39	75.60	355.58
	28,761	80,505	43,226	-	-	121,386	75,598	355,586

2025 #'s Done 2/5/26

*Had parts of town trickle for Feb/Mar/Apr 2022

Water Treatment Plant

Unit Description	Year Constructed	Rated Capacity (mgd)	Disinfection	Additional Treatment	Fluoridated	Point of Application	Notes
CTY HYW I Tower	1997	0	<input type="checkbox"/> Ultraviolet Light <input checked="" type="checkbox"/> Liquid Chlorine <input type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Flocculation/Sedimentation <input type="checkbox"/> Sand Filtration <input type="checkbox"/> Activated Carbon Filtration <input type="checkbox"/> Membrane Filtration <input type="checkbox"/> Iron Exchange <input type="checkbox"/> Iron/Manganese <input type="checkbox"/> Nutrient Removal <input type="checkbox"/> Radium Removal <input type="checkbox"/> Other	No	Wellhouse	
Reservoir	2008	11	<input type="checkbox"/> Ultraviolet Light <input checked="" type="checkbox"/> Liquid Chlorine <input type="checkbox"/> Gas Chlorine <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Flocculation/Sedimentation <input type="checkbox"/> Sand Filtration <input type="checkbox"/> Activated Carbon Filtration <input type="checkbox"/> Membrane Filtration <input type="checkbox"/> Iron Exchange <input type="checkbox"/> Iron/Manganese <input type="checkbox"/> Nutrient Removal <input type="checkbox"/> Radium Removal <input type="checkbox"/> Other	No	Wellhouse	

2025 #'s
 No changes per Dave

Water Mains

Pipe Material	Main Function	Diameter in Inches	Number of Feet				End of Year
			First of Year 2025	Added During Year	Retired During Year	Adjustments Increases or (Decreases)	
Other Metal	Distribution	3	122	-	-	-	122
Other Metal	Distribution	4	6,771	-	-	-	6,771
Other Plastic	Distribution	4	381	-	-	-	381
Other Metal	Distribution	6	91,974	-	1,742	-	90,232
Other Plastic	Distribution	6	10,096	1,742	-	-	11,838
Other Metal	Distribution	8	14,657	-	-	-	14,657
Other Metal	Supply	8	327	-	-	-	327
Other Plastic	Distribution	8	25,000	-	-	-	25,000
Other Metal	Distribution	10	12,284	-	-	-	12,284
Other Plastic	Distribution	10	8,075	-	-	-	8,075
Other Metal	Distribution	12	1,991	-	-	-	1,991
Other Metal	Supply	12	274	-	-	-	274
Other Plastic	Distribution	12	5,667	-	-	-	5,667
Asbestos-Cement (Transite)	Transmission	14	13,433	-	-	-	13,433
Other Metal	Transmission	14	11,326	-	-	-	11,326
Other Plastic	Distribution	14	2,573	-	-	-	2,573
Other Metal	Supply	16	223	-	-	-	223
Other Plastic	Distribution	16	2,723	-	-	-	2,723
Total Within Municipality		177	207,897	1,742	1,742	-	207,897
Total Utility			207,897	1,742	1,742	-	207,897

Notes:

RETIRED MAINS	Ft.	Year
16th Street	954	1926
Harriet Street	788	1949
	1742	

2025 #'s
Guys fill out
Done 2/23/26

THIS TOTAL
MUST EQUAL
W-13

207,897 W-21
207,897 W-13

- Difference

Water Services

Pipe Material	Diameter (inches)	First of Year 2025	Added During Year	Removed or Permanently Disconnected During Year	Adjustments Increase or (Decrease)	End of Year	Utility Service Laterals NOT in Use at End of Year
Lead	0.625	379	-	4	(4)	375	-
Other Plastic	0.750	39	-	-	-	39	34
Other Metal	0.750	1,144	-	21	(21)	1,123	219
Other Plastic	1.000	396	23	-	23	419	45
Other Metal	1.000	125	-	-	-	125	24
Lead	1.250	2	-	-	-	2	-
Other Plastic	1.250	52	-	-	-	52	-
Other Metal	1.250	16	-	-	-	16	-
Other Plastic	1.500	50	-	-	-	50	2
Other Metal	1.500	15	-	-	-	15	1
Other Plastic	2.000	38	2	-	2	40	25
Other Metal	2.000	46	-	-	-	46	1
Other Plastic	2.500	1	-	-	-	1	-
Other Metal	3.000	1	-	1	(1)	-	-
Other Plastic	4.000	3	1	-	1	4	-
Other Metal	4.000	27	-	-	-	27	1
Other Metal	6.000	10	-	-	-	10	-
Other Plastic	8.000	2	-	-	-	2	1
Utility Total		2,346	26	26	-	2,346	353

FOR ANY REMOVALS, YOU MUST GIVE ME THE DATE OF ORIGINAL INSTALL

2025 #'s
Guys fill out
Done 2/23/26

Services out there not being used:

Removed

- ADDRESS, DATE - REPLACED W/ _____
- 69 N 12th St, 1920 - Replaced w/ 1" PVC
 - 73 W 14th St, 1911 - Replaced w/ 1" PVC
 - 84 Pearl St, 1918 - Replaced w/ 1" PVC
 - 16th Street, 1926 - Replaced w/ 1" PVC
 - Harriet Street, 1949 - Replaced w/ 1" and 4" PVC
 - 26 10th Street, 1970, Replaced w/ 2" Poly

Added Service For

- Adress, Instaled _____ (ex. 1" PVC)
- 52 S Main Street - New 2" Poly Service
 -
 -

Meters

*Columns B-F are Meters in Stock & In Service
 *Column G = all meters purchased during year

Classification of All Meters at End of Year by Customers

Size of Meter	Adjustments		Tested		Residential		Commercial		Industrial		Public Authority		Multifamily Residential		Irrigation		Wholesale		Inter. Departmental		Utility Use		Deduct Meters		In Stock		Total	
	First Year	During Year	End of Year	During Year	Residential	Commercial	Industrial	Public Authority	Residential	Commercial	Industrial	Public Authority	Residential	Commercial	Irrigation	Wholesale	Inter. Departmental	Utility Use	Deduct Meters	In Stock	Total							
5/8	2,042	82	51	2,073	45	1,770	8	8	11	-	-	-	-	-	-	-	-	-	20	127	2,073	-	-	-	-	-	-	-
3/4	21	2	19	7	1	4	2	1	1	-	-	-	-	-	-	-	-	-	3	2	20	-	-	-	-	-	-	-
1	83	6	17	72	6	1	36	8	9	5	-	-	-	-	-	-	-	-	5	9	73	-	-	-	-	-	-	-
1 1/2	44	1	-	45	6	1	12	4	6	20	-	-	-	-	-	-	-	-	1	2	45	-	-	-	-	-	-	-
2	20	-	-	20	1	-	6	3	3	2	-	-	-	-	-	-	-	-	1	6	21	-	-	-	-	-	-	-
3	11	1	-	12	9	-	4	4	2	1	-	-	-	-	-	-	-	-	1	11	3	-	-	-	-	-	-	-
4	3	-	-	3	-	-	1	-	-	-	-	-	-	-	-	-	-	-	1	1	3	-	-	-	-	-	-	-
6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	2,224	90	70	2,244	69	1,778	192	29	30	40	-	-	-	-	-	-	-	-	31	146	2,246	-	-	-	-	-	-	-

1. Indicate your residential meter replacement schedule:

- X Meters tested once every 10 years and replaced as needed
 - All meters replaced within 20 years of installation
 - Other schedule as approved by PSC
2. Indicate the method(s) used to read customer meters
- X Manually - Inside the premises or remote register:
 - X Automatic meter reading (AMR), drive/walk-by:
 - Advanced Metering Infrastructure (AMI):
 - Other:

2	Autopopulates
22,44	
0	
0	

FOOTNOTE: MUST PROVIDE THIS TO EXPLAIN 2023 PSC REPORT WATER METER DISCREPANCY

Did a complete audit of the water meters and found 11 meters that were not on the meter techs master water meter spreadsheet. We added those meters to his spreadsheet to match what is actually out there and being billed in the system.

- *Column B-F = Meters in Stock & in Service
- *Column C = all meters purchased during year
- *Column D = all meters junked, sold or otherwise permanently retired during the year
- *Column E = use for any corrections to previously reported meter count because of inventory or property record corrections.
- *Totals in Column F should equal totals in Column S.
- *Explain all reported adjustments as schedule footnote.
- *Do not include station meters in the meter inventory used to complete these tables.

2024 #5
 Done 3/21/25
 Tyler/Kyle

W-02 W-23

W-02 # of Customers needs to match W-23 Category of Meters

Customer	Ave. # of Customers	Customer Meters	Diff.	% Diff.
Residential	1,774	1,778	(4)	-0.2%
Commercial	192	192	-	0.0%
Industrial	29	29	-	0.0%
Public Authority	30	30	-	0.0%
Multifam. Residential	40	40	-	0.0%
Total	2,065	2,069	(4)	-0.2%

If change is greater than 3%, then need to provide an explanation

*Jan 2025 did audit on water meters, still off by 1 that we are trying to find

*End of Year and Total must equal

*meters may be off due to deduct meters being out there

FOR ANY REMOVALS, YOU MUST GIVE ME THE DATE OF ORIGINAL INSTALL

Per water dept, all removals are roughly 20-25 years old

Totals for Each Customer Class Must Match Totals on W-02, Or have less than a 5% difference

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

Hydrant Type	Number in Service First of Year	Added During Year	Removed During Year	Adjustments Increases or (Decreases)	Number in Service End of Year
Fire - Outside of Municipality	-	-	-	-	-
Fire - Within Municipality	284	5	4	-	285
Total Fire Hydrants	284	5	4	-	285
Flushing Hydrants	22	-	-	-	22

NR810.13(2)(a) recommends that a schedule shall be adopted and followed for operating each system valve & hydrant at least once each two years. Please provide the number operated during the year.

Number of Hydrants operated during year: 2x a year, Spring and Fall	285
Number of Distribution System Valves end of year:	945
Number of Distribution Valves operated during year:	208

FOR ANY REMOVALS, YOU MUST GIVE ME THE DATE OF ORIGINAL INSTALL

*Completed audit of all hydrants in 2018 to get accurate amount

Guys fill out
2025 #'s
Done 2/23/26

Water Residential Customer Data - Disconnection, Arrears, and Tax Roll

Description	Amount	
Disconnection Notices		
1. Total number of disconnection notices sent to residential customers for non-payment as of March 31	1,009	Report only the
2. Total number of disconnection notices sent to residential customers for non-payment as of June 30	941	
3. Total number of disconnection notices sent to residential customers for non-payment as of Sept 30	958	
4. Total number of disconnection notices sent to residential customers for non-payment as of Dec 31	1,035	
Disconnections		
1. Total number of residential disconnections of service performed for non-payment as of March 31	-	
2. Total number of residential disconnections of service performed for non-payment as of June 30	-	
3. Total number of residential disconnections of service performed for non-payment as of Sept 30	-	
4. Total number of residential disconnections of service performed for non-payment as of Dec 31	-	
Arrears (Customers)		
1. Total number of residential customers with arrears as of March 31	253	For residential a
2. Total number of residential customers with arrears as of June 30	269	
3. Total number of residential customers with arrears as of September 30	270	
4. Total number of residential customers with arrears as of December 31	334	
Arrears (Dollar Amounts)		
1. Total dollar amount of residential customer arrears as of March 31	\$ 25,501	
2. Total dollar amount of residential customer arrears as of June 30	\$ 12,241	
3. Total dollar amount of residential customer arrears as of September 30	\$ 11,588	
4. Total dollar amount of residential customer arrears as of December 31	\$ 19,248	
Tax Roll		
1. Total number of residential customers with arrears placed on the tax roll	33	Report # of resic
2. Total dollar amount of residential arrears placed on the tax roll	\$ 4,312	Report dollar arr
Footnotes	No	

SS
2025 #'s
Done 3/2/26

Disconnections:

- O:Drive/Utilities/Utility Billing/Disconnect Tracking/ Go into Each Month/ Disconnect List Tenant
For Each Month Look at # on Residential Disconnect List
DO NOT count customers on list that only have electric service (apartments, in the country, and trailer court) Jan
0
- We send out disconnect notices for e/w/ww but only disconnect electric (we do not disconnect water) Jan
0

Arrears:

- Run Report 'Aging Report - PSC W-30' as of 3/31, 6/30, 9/30, 12/31 Total up Customers Over 30 Days Past Due and Amounts ✓
- Total up amounts and number of customers past due

Tax Roll:

- 1 & 2. Pull tax roll binder and add up total water customers and total water amount

Bonds (Acct. 221)

Report information required for each separate issue of bonds.
 If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
 Proceeds advanced by the municipality from sale of general obligation bonds, if payable by utility, should be included in account 223.
 Enter interest rates in decimal form. For example, enter 6.75% as 0.0675

<u>Description of Issue</u>	<u>Date of Issue</u>	<u>Final Maturity Date</u>	<u>Interest Rate</u>	<u>Principal Amount End of Year</u>
2008 Safe Drinking Water: 5282-01	4/23/2008	5/1/2027	1.42%	431,166
2021 Water Revenue Bonds, Series 2021C	9/30/2021	5/1/2032	2.39%	311,535
2024A Electric System Revenue Bonds	3/5/2024	11/1/2043	4.50%	4,320,000
2024B Water System Revenue Bonds	3/5/2024	11/1/2043	4.50%	2,925,000
Total				7,987,701

2025 #'s
 Done 3/3/26

2008 Bond: State of WI Dept of Admin Invoice/Statement
 2021 Bond: Ehler's Debt Service Schedule
 2024 Bonds: Ehler's Debt Service Schedule
 Do not include WW Bonds



STAFF REPORT

Meeting Date: 3/09/2026

Recommendations:

Monthly Update:

1. Great Lakes Utility (GLU) is continuing conversations, and nailing down the Purchase Power Agreement (PPA) with One Energy on the solar systems that Clintonville will be apart of. We are putting together and gathering quotes for equipment to prep for the solar system to get the power back to E. Madison Substation. I will be taking the actual Land Lease Agreement to council this month for approval contingent on the PPA agreement between Great Lakes Utility (GLU) and One Energy.
2. Shawano and Clintonville managers trip to the APPA Legislative rally in Washington DC got cancelled due to weather out east.
3. Water staff helped repair broken water main on HWY 156, and Modoc Street. See outage list
4. Wastewater employees are continuing to work on winter maintenance at the plant and lift stations.
5. Electric staff is continuing to work on trimming trees for the winter.
6. We have met with converting to replace a Transformer for their facility that would be hooked to our 34.5 KV system, and remove from the 4KV system in preparation for the new industrial substation.
7. We met with Forester about the new Industrial substation, Equipment should start coming in, and plans to start the project is on track to start this fall or early 2027.
8. All staff Have completed the two-year CPR/AED training.
9. Stacy and I are continuing to work with staff to complete the PSC Report.
10. Stacy and I are continuing to work with Ehlers on the Electric conventional rate case that we will bring back to you in the coming months. Last rate study was done in 2012.
11. Stacy and I have completed paperwork for Rural Development to get the lean released off of the 7th street property in preparation to sell the property. We are waiting on RD's response.



Memo

Date: 3/09/2026

To: Utility Board

From: Dave Tichinel, Utilities Manager

Re: Disruptions of Water Service for the Month of February 2025

Date	Description	# of customers affected	Time	Duration
2/8/2026	6" main leak near 141 east Green Tree Rd. on a Hydrant lead	2 Homes, and 14 unoccupied businesses on a Sunday	8:00 AM – 8:00 PM	12 Hours
2/15/2025	Repaired 6" main line break at 216 Modoc street	17	8 AM – 10:00 AM	2 Hours